

0034

RECEIVED



PO Box 310
Huntington, Utah 84528

MAY 4 / 2001

DIVISION OF
OIL, GAS AND MINING

May 2, 2001

Utah Coal Regulatory Program
Division of Oil, Gas and Mining
1594 North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

Attention: Daron Haddock, Permit Supervisor

Re: Revised Volume 11: North Rilda Area Engineering Section (R645-301-500), Page 44
Add Vehicle Use Stipulation 20, PacifiCorp, Deer Creek Mine, C7015/018, Emery
County, Utah

*Copy Daron letter
ad go
to amendment
AM O I D
Incoming*

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, herewith submits a revised vehicle use stipulation list to the daily load restriction for material haulage utilizing the Rilda Canyon road as cited in the Deer Creek Mine MRP Volume 11: 526. MINE FACILITIES (R645-301-526). With the recent completion of production at the Trail Mountain Mine, the subsequent recovery of materials and equipment was completed and the mine seal as of May 1, 2001. The longwall mining system for this mine is relatively new being purchased in 1998 and has much of its productive life remaining. The longwall system in the Deer Creek Mine, however, is at the end of its economic life. With this in mind, the plan is to transfer the Trail Mountain system for use in the Deer Creek Mine starting with the 8th East longwall panel projected to start production in early September of 2001.

The longwall system to be transferred includes the following main components: 131 roof supports weighing ~27 tons each, a 750' face conveyor separated in 17' sections and an 85' stageloader in sections. Altogether there are close to 200 loads that need to be taken underground to complete this system. Transport of this heavy equipment is slow and very intense on the underground haulage equipment and any distance saved is of great value both in time and money. The distance from the Deer Creek portals to the longwall face is 7.66 miles one way and the distance from the Rilda portals to the longwall face is 3.25 miles one way. Calculating the savings of underground miles by using the Rilda portals on these 200 loads amounts to 1,364 total miles, which is very significant. Assuming an average speed of 3 mph that this equipment may travel loaded and unloaded yields time saving of 4,092 man-hours in labor not to mention the equipment savings.

Huntington Office:
(435) 687-9821

Fax (435) 687-2695

Purchasing Fax (435) 687-9092

Deer Creek Mine:
(435) 687-2317

Fax (435) 687-2285

Trail Mountain Mine:
(435) 748-2140

Fax (435) 748-5125

Volume 11, North Rilda Area
Deer Creek Mine C/015/018
Revised Engineering Section (R645-301-500)
May 2, 2001
Page Two

PacifiCorp has worked closely with government agencies involving transportation issues associated with Rilda Canyon including; State of Utah Department of Transportation and the Division of Wildlife Resources, Emery County Road Department and United States Forest Service.

With this information in mind, the following stipulation has been incorporated into Volume 11 North Rilda Area, Engineering Section (R645-301-500):

20. Permission be granted to transport the longwall system from Trail Mountain to the Rilda portals via the Rilda Canyon road. Transferring of the longwall system is scheduled to start on June 15, 2001 and be completed by September 15, 2001.
- + Allowance to transport up to 10 loads per day of any combination of loads – longwall system or other bulk materials
 - + Haulage available Monday through Sunday
 - + All other provisions stated above would still apply

To comply with the Division's policy, PacifiCorp has provided four redline (4) copies of the following (one copy has been sent to the Price Field Office):

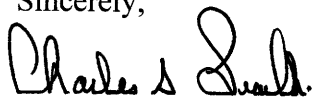
- ❖ Volume 11 Engineering Section (R645-301-500), pages 44:
Revisions: ◆ Add Stipulation 20

along with seven (7) clean copies of the following:

- ❖ Volume 11 Engineering Section (R645-301-500)
 ◆ Complete Text Section

Please stamp and return one (1) copy for incorporation into our MRP. If there are any questions or concerns please call Chuck Semborski at 687-4720 or Dennis Oakley 687-4825.

Sincerely,



Charles A. Semborski

Geology and Environmental Supervisor

enclosures:

cc: Scott Child

APPLICATION FOR PERMIT PROCESSING

Permit Change <input checked="" type="checkbox"/>	New Permit <input type="checkbox"/>	Renewal <input type="checkbox"/>	Transfer <input type="checkbox"/>	Exploration <input type="checkbox"/>	Bond Release <input type="checkbox"/>	Permit Number: C/015/018
Title of Proposal: Revised Volume 11: North Rilda Area Engineering Section (R645-301-500), Add Vehicle Use Stipulation 20, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah						Mine: DEER CREEK
						Permittee: PACIFICORP

Description, include reason for application and timing required to implement: Reclamation plan for the 9th East portals in Grimes Wash. Permittee intends to reclaim portals during fall of 1999. Need plan reviewed within 30 days.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

☒ Attach 4 complete redline copies of the application, along with 7 complete clean copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski Charles A. Semborski - Geology/Permitting Supervisor 5/2/2001
Signed - Name - Position - Date

Subscribed and sworn to before me this 2nd day of May, 2001.

Leri Ann Anderson
Notary Public

My Commission Expires: 12/22, 2001
Attest: STATE OF Utah)
COUNTY OF Emery) ss:

Received by Oil, Gas & Mining

MAY 3 7 2001

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

Title of Application: Revised Volume 11: North Rilda Area Engineering Section (R645-301-500),
Add Vehicle Use Stipulation 20, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah

Mine: DEER CREEK

Permittee: PACIFICORP

DESCRIPTION OF MAP, TEXT, OR MATERIALS TO BE CHANGED

[illegible]

Any other specific or special instructions required for insertion of this proposal into the Mining and Reclamation Plan?

PRODUCED

752 2000

ON THE BURNING OF OIL GAS AND LIGNITE